

Table S5. Summary statistics for natural gas – California, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	25,088	24,690	40,368	R42,965	41,923
Gas Wells	3,997	3,768	3,631	R3,627	3,583
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	29,370	41,835	45,984	R38,831	28,581
From Oil Wells	57,157	58,962	39,959	R45,270	39,528
From Coalbed Wells	0	0	2	1	1
From Shale Gas Wells	118,498	111,662	116,671	R112,721	102,469
Total	205,025	212,458	202,617	196,823	170,579
Repressuring	NA	0	0	0	0
Vented and Flared	NA	0	0	0	0
Nonhydrocarbon Gases Removed	NA	0	0	0	0
Marketed Production	205,025	212,458	202,617	196,823	170,579
NGPL Production	10,597	9,465	9,397	R8,733	7,838
Total Dry Production	194,428	202,993	193,220	R188,090	162,741
Supply (million cubic feet)					
Dry Production	194,428	202,993	193,220	R188,090	162,741
Receipts					
Imports	169	755	2,813	802	1,337
Intransit Receipts	0	8,268	6,500	R9,773	1,264
Interstate Receipts	2,108,051	2,052,586	2,043,322	2,149,615	2,158,866
Withdrawals from Storage					
Underground Storage	164,077	170,349	201,291	199,313	149,418
LNG Storage	42	73	36	59	34
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	66,573	65,009	86,543	R63,084	54,202
Total Supply	2,533,341	2,500,032	2,533,723	R 2,610,735	2,527,862

See footnotes at end of table.

Table S5. Summary statistics for natural gas - California, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	2,172,889	2,116,902	2,137,920	R2,145,776	2,074,302
Deliveries	·				
Exports	125,215	127,951	143,940	145,107	133,727
Intransit Deliveries	0	0	0	0	17
Interstate Deliveries	110,723	90,447	102,713	92,352	132,044
Additions to Storage	110,725	30,447	102,713	32,332	132,044
Underground Storage	124,474	164,662	149,116	227,447	187,732
LNG Storage	41	71	35	54	39
LING Storage		/1	33	J4	33
Total Disposition	2,533,341	2,500,032	2,533,723	R2,610,735	2,527,862
Consumption (million cubic feet)					
Lease Fuel	40,830	41,146	39,720	R38,789	33,565
Pipeline and Distribution Use	22,112	19,280	18,866	R22,171	18,938
Plant Fuel	1,545	1.400	1,218	1,207	1,896
Delivered to Consumers	1,3 13	1,100	1,210	1,207	1,000
Residential	411,828	431,005	423,915	464,672	458,498
Commercial	236,967	237,352	248,012	255,981	232,642
			766,415	768,188	
Industrial	774,503	760,661			690,283
Vehicle Fuel	19,086	25,070	25,053	R26,427	23,390
Electric Power	666,017	600,988	614,722	R568,341	615,090
Total Delivered to Consumers	2,108,402	2,055,076	2,078,116	R2,083,609	2,019,903
Total Consumption	2,172,889	2,116,902	2,137,920	R2,145,776	2,074,302
Delivered for the Account of Others					
(million cubic feet)					
Residential	20,192	20,989	21,713	23,133	20,838
Commercial	115,959	112,875	120,738	120,640	115,319
Industrial		728,926		735,748	
industrial	744,005	728,920	735,230	/35,/48	659,402
Number of Consumers					
Residential	10,916,368	11,004,853	11,025,789	11,112,094	11,186,350
Commercial	444,960	446,646	445,408	447,779	447,120
Industrial	37,242	36,833	36,060	35,625	35,421
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	533	531	557	572	520
Industrial	20,797	20,652	21,254	21,563	19,488
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Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.39	3.57	4.71	3.71	4.12
Exports	2.56	3.06	3.19	2.77	2.47
Citygate	2.96	3.45	3.29	3.10	3.02
Delivered to Consumers					
Residential	11.84	12.49	12.30	12.95	14.14
Commercial	8.42	8.76	8.57	9.41	9.78
	6.79	7.05	7.12	7.69	7.55
Industrial Electric Power	3.16	3.76	4.63	3.87	3.36

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.